



**गेल (इंडिया) लिमिटेड**

(भारत सरकार का उपक्रम – महारत्न कंपनी)

**GAIL (India) Limited**

(A Government of India Undertaking - A Maharatna Company)

गेल भवन,  
16 भीकाएजी कामा प्लेस  
नई दिल्ली-110066, भारत  
GAIL BHAWAN,  
16 BHIKAJI CAMA PLACE  
NEW DELHI-110066, INDIA  
फोन/PHONE : +91 11 26182955  
फैक्स/FAX : +91 11 26185941  
ई-मेल/E-mail : info@gail.co.in

एनडी/गेल/सेक्ट/2025

दिनांक 13.05.2025

<p>1. लिस्टिंग अनुपालन नेशनल स्टॉक एक्सचेंज ऑफ इंडिया लिमिटेड एक्सचेंज प्लाजा, 5वीं मंजिल, प्लॉट सं. सी/1, जी ब्लॉक, बांद्रा-कुर्ला कॉम्प्लेक्स, बांद्रा (पूर्व) मुंबई-400 051 स्क्रिप कोड: गेल-ईक्यू</p>	<p>2. लिस्टिंग अनुपालन बीएसई लिमिटेड फिरोज जीजीभाय टॉवर्स, दलाल स्ट्रीट, मुंबई- 400001  स्क्रिप कोड: 532155</p>
---	---

**विषय : बोर्ड बैठक के परिणाम – दिनांक 30 जून, 2025 को समाप्त तिमाही के लिए एकीकृत फाइलिंग (वित्तीय)**

महोदय/महोदया,

यह हमारे सम संख्यक पत्र संख्या दिनांक 21.07.2025 के क्रम में है।

सेबी परिपत्र संख्या सेबी/एचओ/सीएफडी/सीएफडी-पीओडी-2/सीआईआर/पी/2024/185 दिनांक 31 दिसंबर, 2024 के अनुसरण में, कृपया सेबी (सूचीबद्धता दायित्व और प्रकटीकरण अपेक्षाएं) विनियम, 2015 के अनुसार दिनांक 30 जून, 2025 को समाप्त तिमाही के लिए एकीकृत फाइलिंग (वित्तीय) संलग्न है, जिसमें निम्नलिखित शामिल हैं:

1. कंपनी के निदेशक मंडल द्वारा आज अर्थात् दिनांक 28 जुलाई, 2025 को आयोजित बैठक में अनुमोदित दिनांक 30 जून, 2025 को समाप्त तिमाही के लिए कंपनी के गैर लेखा-परीक्षित वित्तीय परिणाम (स्टैंडअलोन और समेकित) के साथ-साथ सेबी (सूचीबद्धता दायित्व और प्रकटीकरण अपेक्षाएं) विनियम, 2015 के विनियमन 33, 52 (1) और 52 (4) के अनुसार सीमित समीक्षा रिपोर्ट।
2. सेबी (एलओडीआर) विनियम, 2015 के विनियम 52(7) एवं 52(7ए) के अनुसार सूचीबद्ध गैर-परिवर्तनीय असुरक्षित डिबेंचर जारी करने की प्रक्रिया के दौरान गैर विचलन या भिन्नता प्रदर्शित करने वाली विवरण।

3. ऋण और ऋण प्रतिभूतियों पर बकाया चूक का प्रकटीकरण करने का प्रारूप।

सीआईएन/CIN  
L40200DL1984GOI018976  
www.gailonline.com

4. सेबी (एलओडीआर) विनियम, 2015 के विनियम 54(2) एवं 54(3) के अनुसार उपलब्ध सुरक्षा कवर का प्रकटीकरण ।

बोर्ड की बैठक अपराह्न 02:00 बजे आरम्भ हुई और सायं 06:10 बजे संपन्न हुई ।

यह सेबी (सूचीबद्धता दायित्व और प्रकटीकरण अपेक्षाएं) विनियम, 2015 के अनुपालन में है ।

धन्यवाद,

भवदीय,

महेश

(महेश कुमार अग्रवाल)

कंपनी सचिव

अनुलग्नक : यथोक्त

प्रति:

1. इयूश बैंक ए जी, फिलिआले मुंबई  
टीएसएस एंड ग्लोबल इक्विटी सर्विसेस  
द कैपिटल, 14वीं मंजिल  
सी-70, जी ब्लॉक, बांद्रा कुर्ला कॉम्प्लेक्स  
मुम्बई-400051

ध्यानाकर्षण : सुश्री बिजल पटेल

2. बीकॉन ट्रस्टीशिप लिमिटेड,  
कौस्तुभ कुलकर्णी  
4 सी एंड डी, सिद्धिविनायक चैंबर्स,  
गांधी नगर, एमआईजी क्रिकेट क्लब के पीछे,  
बांद्रा पूर्व, मुंबई- 400 051

ध्यानाकर्षण : श्री

3. लंदन स्टॉक एक्सचेंज,  
नियामक समाचार सेवा विभाग (आरएनएस)

एवीएस संख्या : 574567

4. सेंट्रल डिपॉजिटरी सर्विसेज (इंडिया) लिमिटेड  
17वीं मंजिल, फ़िरोज़ जीजीभोय टावर्स  
दलाल स्ट्रीट  
मुंबई - 400001

5. नेशनल सिक्योरिटीज डिपॉजिटरी लिमिटेड  
ट्रेड वर्ल्ड, ए विंग, चौथा और पांचवां तल

कमला मिल्स कंपाउंड  
सेनापति बापट मार्ग, लोअर परेल  
मुंबई - 400013

6. एमसीएस एसटीए लिमिटेड, आर एंड टीए  
नई दिल्ली

ध्यानाकर्षण - श्री अजय दलाल



Independent Auditors' Limited Review Report on the Unaudited Standalone Financial Results of GAIL (India) Limited for the quarter ended June 30, 2025, pursuant to Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

Review Report to  
The Board of Directors of  
GAIL (India) Limited

1. We have reviewed the accompanying Statement of Unaudited Standalone Financial Results of GAIL (India) Limited (the "Company") for the quarter ended June 30, 2025 ("the Statement"), being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended (the "Listing Regulations"), including relevant circulars issued by SEBI from time to time.
2. This Statement, which is the responsibility of the Company's Management, has been reviewed by the Audit Committee and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
4. Based on our review conducted and procedures performed as stated in paragraph 3 above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('IND AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

**5. Emphasis of Matter**

We draw attention to:

- (i) Note No. 3 to the accompanying Statement regarding, transportation tariff orders issued by Petroleum and Natural Gas Regulatory Board (PNGRB), in respect of six natural gas final tariff order(s) and two provisional tariff orders in respect of Petroleum and Petroleum Product Pipelines, which have been contested by the Company at Appellate Tribunal for Electricity (APTEL) and also, certain



customers have challenged these orders of PNGRB in Court of Law. Adjustment if any, will be recognized as and when matter is finally decided.

- (ii) Note No. 4 to the accompanying Statement regarding CESTAT order confirming the demand for the differential amount by the Central Excise Department in the matter pertaining to classification of 'Naphtha' manufactured by the Company amounting to ₹ 2889 crores (with interest up to June 30, 2025 ₹ 3674 crores) including applicable penalty and interest thereon. Considering the merits of the case, the Company has filed an appeal before the Hon'ble Supreme Court. Based on the legal opinion obtained, the Company does not foresee any probable outflow in the matter and accordingly has treated the same as contingent liability.
- (iii) Note No. 6 to the accompanying Statement regarding recoverable outstanding dues amounting to ₹ 840.06 crores from Nagarjuna Fertilizers and Chemicals Limited ("NFCL"). Considering the expected recovery of ₹ 332.93 crores towards subsidy to be released by Govt. of India based on escrow arrangements and expected recovery based on Govt. policies changes which are under approvals from various Govt. Departments regarding NFCL's escalation claims for energy component of ₹ 656.07 crores and also expected recovery through sale of NFCL's non-core assets, the management is confident regarding recovery of the entire outstanding amount and accordingly no provision has been considered.

Our conclusion on the Statement is not modified in respect of the above matters.

#### 6. Other Matter

- (i) The Statement includes interim financial results/information of the Company's exploration & production operations reflecting total revenues of ₹ 283.14 crores, total net profit before tax of ₹ 164.87 crores and total comprehensive income of ₹ 164.87 crores for the quarter ended June 30, 2025, which have not been reviewed by their auditors. These interim financial results/information are based on the statement from the Operators. Management is of view that this will not have a material impact on the Company's Financial Results.
- (ii) The financial results for the quarter ended June 30, 2024 were reviewed by the predecessor Joint Statutory Auditors of the Company who have expressed an unmodified conclusion vide their report dated July 30, 2024.

Our conclusion on the Statement is not modified in respect of the above matters.


For ARUN K. AGARWAL & ASSOCIATES  
Chartered Accountants  
Firm's Registration No.: 003917N

  
Lokesh Kumar Garg  
Partner

M. No. : 413012  
UDIN No. : 25413012BMKYHY5968

Place: New Delhi  
Date: 28-07-2025

For RAVI RAJAN & CO. LLP  
Chartered Accountants  
Firm's Registration No.: 009073N/N500320

  
Sachin Kumar Jindal  
Partner  
M. No.: 531700  
UDIN No. : 25531700BMLBZO4608







GAIL (India) Limited  
New Delhi

Statement of Standalone Unaudited Financial Results for the Quarter Ended 30th June 2025

(₹ in crore Except EPS)

Sr. No.	Particulars	For the Quarter ended			For the Financial Year Ended
		30th June 2025	31st March 2025	30th June 2024	31st March 2025
		Unaudited	Audited	Unaudited	Audited
1	<b>Income</b>				
	Revenue from Operations	34,792.45	35,707.45	33,691.63	1,37,287.56
	Other Income	291.92	566.42	371.63	2,401.25
	<b>Total Income</b>	<b>35,084.37</b>	<b>36,273.87</b>	<b>34,063.26</b>	<b>1,39,688.81</b>
2	<b>Expenses</b>				
	Cost of Materials Consumed	1,753.98	1,901.83	1,429.98	7,273.36
	Purchase of Stock in trade	26,361.35	28,943.92	25,238.83	1,06,542.67
	Changes in Inventories of Finished Goods, Stock in Trade and Work in Progress	931.97	(920.05)	325.48	(765.72)
	Employee Benefit Expenses	528.98	471.83	519.07	2,040.42
	Finance Costs	209.38	178.32	209.21	744.17
	Depreciation and Amortization Expense	882.78	903.40	1,048.90	3,599.75
	Excise Duty	23.52	22.24	17.84	79.78
	Other Expenses	1,858.98	2,071.31	1,632.33	7,789.85
	<b>Total Expenses</b>	<b>32,550.94</b>	<b>33,572.80</b>	<b>30,421.64</b>	<b>1,27,304.28</b>
3	<b>Profit before exceptional items and tax (1-2)</b>	<b>2,533.43</b>	<b>2,701.07</b>	<b>3,641.62</b>	<b>12,384.53</b>
4	<b>Exceptional Items - Income (Refer Note No. 5)</b>	-	-	-	2,440.03
5	<b>Profit Before Tax (3+4)</b>	<b>2,533.43</b>	<b>2,701.07</b>	<b>3,641.62</b>	<b>14,824.56</b>
6	<b>Tax Expense:</b>				
	Current tax	619.49	554.88	936.40	3,333.21
	Adjustment of tax relating to earlier periods	-	0.09	-	(8.40)
	Deferred tax	27.60	97.07	(18.76)	187.43
	<b>Total Tax Expenses</b>	<b>647.09</b>	<b>652.04</b>	<b>917.64</b>	<b>3,512.24</b>
7	<b>Net Profit / (Loss) after tax (5-6)</b>	<b>1,886.34</b>	<b>2,049.03</b>	<b>2,723.98</b>	<b>11,312.32</b>
8	<b>Other Comprehensive Income (OCI)</b>				
	<b>a) Items to be reclassified to Profit or Loss in subsequent periods:</b>				
	Net movement in cash flow hedge gain /(loss)	(206.48)	(136.32)	207.74	(140.69)
	Income tax effect thereon	51.97	34.31	(52.28)	35.41
	<b>Net OCI to be reclassified to Profit or Loss in subsequent periods</b>	<b>(154.51)</b>	<b>(102.01)</b>	<b>155.46</b>	<b>(105.28)</b>
	<b>b) Items not to be reclassified to Profit or Loss in subsequent periods:</b>				
	(i) Re-measurement gain /(loss) on defined benefit plans	-	48.16	23.57	95.31
	Income tax effect thereon	-	(12.12)	(5.93)	(23.99)
	(ii) Net gain/(loss) on FVTOCI equity Securities	(63.90)	220.63	193.78	(658.61)
	Income tax effect thereon	9.26	(33.34)	(85.32)	38.35
	<b>Net Other Comprehensive Income not to be reclassified to Profit or Loss in subsequent periods(i+ii):</b>	<b>(54.64)</b>	<b>187.29</b>	<b>108.46</b>	<b>(620.26)</b>
	<b>Other Comprehensive Income for the period, net of tax (a+b)</b>	<b>(209.15)</b>	<b>121.32</b>	<b>281.56</b>	<b>(654.22)</b>
9	<b>Total Comprehensive Income for the period (Profit and Loss and OCI), Net of Tax (7+8)</b>	<b>1,677.19</b>	<b>2,170.35</b>	<b>3,005.54</b>	<b>10,658.10</b>
10	<b>Paid-up Equity Share Capital (face value of ₹ 10 each)</b>	<b>6,575.10</b>	<b>6,575.10</b>	<b>6,575.10</b>	<b>6,575.10</b>
11	<b>Reserves excluding Revaluation Reserve as per Balance Sheet</b>				<b>56,665.81</b>
12	<b>Earnings per share (in ₹) (Face value of ₹10 each)</b>				
	a) Basic	2.87	3.12	4.14	17.20
	b) Diluted	2.87	3.12	4.14	17.20
	<b>(EPS for the Quarter not annualised)</b>				

There is no discontinued operation during the period



## Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter Ended 30th June 2025

(₹ in Crore)

Sr. No.	Particulars	For the Quarter ended			For the Financial Year Ended
		30th June 2025	31st March 2025	30th June 2024	31st March 2025
		Unaudited	Audited	Unaudited	Audited
1	<b>Segment Revenue #</b>				
	A. Transmission Services				
	I) Natural Gas	2,805.38	2,602.64	2,865.14	11,068.43
	II) LPG	226.46	223.69	179.80	834.92
	B. Natural Gas Marketing	31,003.09	31,603.00	29,436.83	1,20,411.66
	C. Petrochemicals	1,681.18	2,210.23	1,631.49	8,088.17
	D. LPG And Liquid Hydrocarbons	1,105.40	1,152.03	1,170.56	5,180.17
	E. Other Segment *	531.00	525.58	445.77	1,909.43
	F. Unallocated	0.05	0.34	0.07	1.20
	<b>Total</b>	<b>37,352.56</b>	<b>38,317.51</b>	<b>35,729.66</b>	<b>1,47,493.98</b>
	Less : Inter- Segment Revenue	2,560.11	2,610.06	2,038.03	10,206.42
	<b>Sales / Income from Operations</b>	<b>34,792.45</b>	<b>35,707.45</b>	<b>33,691.63</b>	<b>1,37,287.56</b>
2	<b>Segment Results (Profit/(Loss) before Interest and Tax)</b>				
	A. Transmission Services				
	I) Natural Gas	1,557.56	1,268.38	1,446.87	5,488.35
	II) LPG	120.27	115.21	80.75	421.44
	B. Natural Gas Marketing	1,071.60	1,203.67	2,032.80	7,446.28
	C. Petrochemicals	(248.63)	(158.01)	(41.47)	(37.31)
	D. LPG And Liquid Hydrocarbons	205.01	291.97	229.85	1,149.22
	E. Other Segment *	191.23	115.76	167.46	515.53
	<b>Total Profit before Interest and Tax</b>	<b>2,897.04</b>	<b>2,836.98</b>	<b>3,916.26</b>	<b>14,983.51</b>
	Add / (Less) :(i) Other Un-allocable expenditure net of Unallocable Income	(154.23)	42.41	(65.43)	585.22
	(ii) Finance Cost	(209.38)	(178.32)	(209.21)	(744.17)
	<b>Total Profit before Tax</b>	<b>2,533.43</b>	<b>2,701.07</b>	<b>3,641.62</b>	<b>14,824.56</b>
3	<b>Segment Assets -</b>				
	A. Natural Gas Transmission / Marketing	65,701.55	67,605.52	65,498.94	67,605.52
	B. LPG Transmission	995.87	1,015.57	1,011.94	1,015.57
	C. Petrochemicals	17,691.09	16,994.90	14,927.98	16,994.90
	D. LPG And Liquid Hydrocarbons	1,831.34	1,748.06	1,784.44	1,748.06
	E. Other Segment *	3,770.41	3,741.04	3,472.92	3,741.04
	F. Un Allocated	27,406.61	24,796.49	26,098.20	24,796.49
	<b>Total Assets</b>	<b>1,17,396.87</b>	<b>1,15,901.58</b>	<b>1,12,794.42</b>	<b>1,15,901.58</b>
4	<b>Segment Liabilities</b>				
	A. Natural Gas Transmission / Marketing	19,537.88	21,826.44	18,965.13	21,826.44
	B. LPG Transmission	155.68	156.15	151.03	156.15
	C. Petrochemicals	1,468.64	1,445.02	1,345.87	1,445.02
	D. LPG And Liquid Hydrocarbons	219.23	192.75	244.72	192.75
	E. Other Segment *	582.24	523.03	407.84	523.03
	F. Un Allocated	23,192.34	21,194.50	24,494.91	21,194.50
	<b>Total Liabilities</b>	<b>45,156.01</b>	<b>45,337.89</b>	<b>45,609.50</b>	<b>45,337.89</b>

# Segment Revenue includes Other Operating Income

<sup>a</sup>Other Segment includes City Gas Distribution (CGD), Exploration and Production (E&P), Compressed Bio Gas (CBG) & Power Generation





## Notes to Standalone Financial Results

- 1 The above Unaudited Standalone Financial Results were reviewed and recommended by the Audit Committee and approved by the Board of Directors at their respective meetings held on 28<sup>th</sup> July 2025.
- 2 The Financial Results have been reviewed by the Statutory Auditors as required under Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 The Company has filed appeals before Appellate Tribunal (APTEL) against various moderations done by Petroleum and Natural Gas Regulatory Board (PNGRB) in respect of six natural gas final tariff order(s) and two provisional tariff orders in respect of Petroleum and Petroleum Product Pipelines issued by PNGRB, and, certain customers have challenged some of the Tariff orders of PNGRB in various Court of Law. Adjustment on account of revision, if any will be recognized as and when the matter is finally decided.
- 4 CESTAT, Delhi vide order dated 30<sup>th</sup> November 2018 had confirmed the demand of differential Central Excise duty of ₹ 2,889 crore including penalty and interest (up to 30<sup>th</sup> June 2025 is ₹ 3,674 crore) in respect of an appeal filed by the Excise Department. Considering the merits of the case, the Company has filed an appeal before the Hon'ble Supreme Court. The appeal filed by the Company has been admitted and stay has been granted by the Hon'ble Court on compliance of the conditions of depositing a sum of ₹ 20 crore and furnishing security to the extent of ₹ 132 crore. Based on the favourable legal opinions obtained on the matter, the Company is confident of favourable outcome.
- 5 Consequent upon settlement agreement dated 15<sup>th</sup> January 2025 entered with one of the LNG suppliers, which includes payment of US\$ 285 million by LNG supplier to the Company towards settlement of litigation for non-supply of LNG cargos, the Company has recognised ₹ 2,440.03 crore (US\$ 285 million) as an exceptional income during the previous financial year ended 31<sup>st</sup> March 2025.
- 6 In line with Office Memorandum issued by Department of Fertilisers (DoF) from time to time, the Company was supplying natural gas to Nagarjuna Fertilizers and Chemicals Limited (NFCL) in public interest which was securitised through subsidy escrow arrangement. The outstanding dues as on 30<sup>th</sup> June 2025 is ₹ 840.06 crore. Considering the expected recovery of ₹ 332.93 crore towards subsidy to be released by Govt. of India based on escrow arrangement and expected recovery based on Govt. policy changes which is under approval from various Govt. departments regarding NFCL escalation claim for energy component of ₹ 656.07 crore and also expected recovery through sale of NFCL's non-core assets, the Company is confident of recovering the entire outstanding amount and accordingly no provision has been considered.
- 7 Other Disclosures as per SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

Sl.No	Particulars	For the Quarter Ended			For the FY Ended
		30th June 2025	31st March 2025	30th June 2024	31st March 2025
a	Debt Equity Ratio (in times)	0.24	0.26	0.27	0.26
b	Debt Service Coverage Ratio (in times)	2.92	2.90	3.69	3.88
c	Interest Service Coverage Ratio (in times)	11.60	13.05	14.13	15.35
d	Outstanding Redeemable Preference Shares (₹ in crore)	NIL	NIL	NIL	NIL
e	Capital Redemption Reserve (₹ in crore)	126.74	126.74	126.74	126.74
f	Net worth (₹ in crore)	65,127.23	63,240.91	58,872.67	63,240.91
g	Net Profit After Tax (₹ in crore)	1,886.34	2,049.03	2,723.98	11,312.32
h	Earnings Per Share (in ₹)	2.87	3.12	4.14	17.20
i	Current Ratio (in times)	0.92	0.97	1.02	0.97
j	Long Term Debt to Working Capital (in times)	30.31	9.97	6.59	9.97
k	Bad debts to Account receivable ratio (in times)	-	0.00	-	0.00
l	Current Liability Ratio (in times)	0.47	0.46	0.47	0.46
m	Total Debts to Total Assets (in times)	0.17	0.16	0.17	0.16
n	Debtors Turnover ratio - Annualised (in times)	13.67	13.36	11.64	13.09
o	Inventory Turnover Ratio - Annualised (in times)	23.36	24.06	23.48	22.40
p	Operating Margin (in %)	7.06%	6.50%	10.35%	7.84%
q	Net Profit Margin (in %)	5.43%	5.76%	8.11%	8.27%
r	Asset cover available: Not applicable as the bonds are unsecured				
s	The extent and nature of security: Not applicable as the bonds are unsecured				



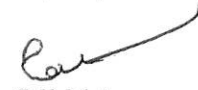


8 Formulae for computation of above ratios are as follows

	Ratios	Formulae
a	Debt Equity Ratio	$\frac{\{\text{Long Term Debt} + \text{Current maturities of Long Term Debt} + \text{Lease Liabilities}\}}{\{\text{Total Equity excluding revaluation reserves}\}}$
b	Debt Service Coverage Ratio	$\frac{\{\text{Profit after tax} + \text{Finance Cost} + \text{Depreciation}\}}{\{\text{Finance Cost} + \text{Principal Repayment of Long Term Debt} + \text{Lease Liabilities Paid}\}}$
c	Interest Service Coverage Ratio	$\frac{\{\text{Profit before tax} + \text{Finance Cost} + \text{Depreciation}\}}{\text{Finance Cost}}$
f	Net worth	Equity Share Capital+Other Equity (Excluding Other Comprehensive Income & Bond Redemption Reserve)
i	Current Ratio (in times)	$\frac{\text{Current Assets}}{\text{Current Liabilities}}$
j	Long Term Debt to Working Capital	$\frac{\{\text{Long Term Debt} + \text{Current maturities of Long Term Debt}\}}{\{\text{Working Capital excluding current maturities of long term borrowings}\}}$
k	Bad debts to Account receivable ratio	$\frac{\text{Bad debts}}{\text{Trade Receivables}}$
l	Current Liability Ratio	$\frac{\text{Current Liabilities}}{\text{Total Liabilities}}$
m	Total Debts to Total Assets	$\frac{\{\text{Long Term Borrowings} + \text{Short Term Borrowings}\}}{\{\text{Total Assets}\}}$
n	Debtors Turnover Ratio	$\frac{\text{Net Sales}}{\text{Average Trade Receivables}}$
o	Inventory Turnover Ratio	$\frac{\text{Cost of Goods Sold}}{\text{Average Inventory}}$
p	Operating Margin	$\frac{\text{EBIT-Other Income}}{\text{Net Sales}}$
q	Net Profit Margin	$\frac{\text{Profit After Tax}}{\text{Net Sales}}$

9 Previous period figures have been regrouped/ reclassified, wherever necessary to confirm to the figures of the current period.

For GAIL (India) Limited



(R K Jain)

Director (Finance) and CFO  
(DIN: 08788595)

Place: New Delhi

Date: 28<sup>th</sup> July 2025



Independent Auditors' Limited Review Report on the Unaudited Consolidated Financial Results of GAIL (India) Limited for the quarter ended June 30, 2025, pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

Review Report to  
The Board of Directors of  
GAIL (India) Limited

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of GAIL (India) Limited ("the Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), and its share of the net profit/(loss) after tax and total comprehensive income/(loss) of its associates and joint ventures for the quarter ended June 30, 2025 ("the Statement"), being submitted by the Holding Company pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended from time to time ("the Listing Regulations"), including relevant circulars issued by SEBI from time to time.
  2. This Statement, which is the responsibility of the Holding Company's Management, has been reviewed by the Holding Company's Audit Committee and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued there under and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
  3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing SA 600 on "Using the work of Another Auditor". This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- We also performed procedures in accordance with the Circular issued by the SEBI under Regulation 33 (8) of the Listing Regulations, to the extent applicable.
4. The Statement includes the results of the entities as given in the Annexure to this report.
  5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the Review Reports of the other auditors referred to in paragraph 7 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with applicable Indian Accounting Standards (Ind AS) prescribed under section 133 of Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.





## 6. Emphasis of Matter

We draw attention to:

- (i) Note No. 3 to the accompanying Statement regarding, transportation tariff orders issued by Petroleum and Natural Gas Regulatory Board (PNGRB), in respect of six natural gas final tariff order(s) and two provisional tariff orders in respect of Petroleum and Petroleum Product Pipelines, which have been contested by the Holding Company at Appellate Tribunal for Electricity (APTEL) and also, certain customers have challenged these orders of PNGRB in Court of Law. Adjustment if any, will be recognized as and when matter is finally decided.
- (ii) Note No. 4 to the accompanying Statement regarding CESTAT order confirming the demand for the differential amount by the Central Excise Department in the matter pertaining to classification of 'Naphtha' manufactured by the Holding Company amounting to ₹ 2889 crores (with interest up to June 30, 2025 ₹ 3674 crores) including applicable penalty and interest thereon. Considering the merits of the case, the Holding Company has filed an appeal before the Hon'ble Supreme Court. Based on the legal opinion obtained, the Holding Company does not foresee any probable outflow in the matter and accordingly has treated the same as contingent liability.
- (iii) Note No. 6 to the accompanying Statement regarding recoverable outstanding dues amounting to ₹ 840.06 crores from Nagarjuna Fertilizers and Chemicals Limited ("NFCL"). Considering the expected recovery of ₹ 332.93 crores towards subsidy to be released by Govt. of India based on escrow arrangement and expected recovery based on Govt. policies changes which are under approval from various Govt. Departments regarding NFCL's escalation claims or energy component of ₹ 656.07 crores and also expected recovery through sale of NFCL's non-core assets, the management is confident regarding recovery of the entire outstanding amount and accordingly no provision has been considered.

Our conclusion on the Statement is not modified in respect of the above matters.

## 7. Other Matters

- (i) We did not review the interim financial results/information of 6 (six) subsidiaries included in the Statement, whose interim financial results/information reflect total revenue of ₹ 5209.75 crores, total net profit/(loss) after tax of ₹ 85.51 crores and total comprehensive income of ₹ 85.51 crores for the quarter ended June 30, 2025, as considered in the unaudited consolidated financial results which have been reviewed by their auditors. The unaudited consolidated financial also include 2 (Two) subsidiaries whose interim financial results/information reflect total revenue of ₹ 70.22 crores, total net profit/(loss) after tax of ₹ 9.85 crores and total comprehensive income of ₹ 9.85 crores for the quarter ended June 30, 2025, as considered in the unaudited consolidated financial results which have not been reviewed by their auditors. These interim financial results/information are certified by the management of such subsidiaries.
- (ii) The Statement also include the Group's share of net profit/(loss) after tax of ₹ 132.15 crores and total comprehensive income of ₹ 132.19 crores for the quarter ended June 30, 2025, as considered in the unaudited consolidated financial results, in respect of 1 (one) joint venture and 3 (three) associates, whose interim financial results/information have not been reviewed by us. These interim financial results/information of such joint ventures and associates whose interim financial results/information have been reviewed by other auditors whose reports have been furnished to us by the Management and our conclusion on these Statement, in so far as it relates to the amounts and disclosures included in respect of these joint ventures and associates, is based solely on the reports of the other auditors and the procedures performed by us as stated in paragraph 3 above.
- (iii) The Statement also include the Group's share of net profit/(loss) after tax of ₹ 286.04 crores and total comprehensive income of ₹ 189.52 crores for the quarter ended June 30, 2025 as considered in the unaudited consolidated financial results, in respect of 8 (eight) joint ventures and 9 (nine) associates, and based on their interim financial results/information, which have not been reviewed by their auditors. This interim financial results/information are certified by their management. Interim financial results/information in respect of these joint ventures and associates are provided by the Management.





based on the estimate. According to the information and explanations given to us by the Management, these interim financial results/information are not material to the Group.

- (iv) The Statement includes financials results/information of 1 (one) joint venture and 4 (four) associates, which have not been reviewed by their auditors. The statements of this joint venture and associates reflect Group's share of net profit/(loss) after tax ₹ 60.55 crores and total comprehensive income/(loss) of ₹ (35.86) crores, the aforesaid amounts have been included based on their unreviewed interim financial results/information, as on March 31, 2025. Management is of view that this will not have a material impact on the group company's unaudited consolidated financial results as on June 30, 2025.
- (v) The Statement includes interim financial results/information of the Company's exploration & production operations, reflecting total revenues of ₹ 283.14 crores, total net profit before tax of ₹ 164.87 crores and total comprehensive income of ₹ 164.87 crores for the quarter ended June 30, 2025, which have not been reviewed by their auditors. This interim financial results/information is based on the statement from the Operators. Management is of view that this will not have a material impact on the Holding Company's Financial Results.
- (vi) The financial results for the quarter ended June 30, 2024 was reviewed by the predecessor Joint Statutory Auditors of the Company who have expressed an unmodified conclusion vide their respective report dated July 30, 2024.

Our conclusion on the Statement is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors and the financial results/ financial information certified by the management.

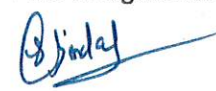
The status of limited reviewed financial results/information mentioned above are based on information furnished to us till July 24, 2025 (cut-off date).

For ARUN K. AGARWAL & ASSOCIATES  
Chartered Accountants  
Firm's Registration No.: 003917N

  
Lokesh Kumar Garg  
Partner

M. No. : 413012  
UDIN No. : 25413012BMKYHZ4565

For RAVI RAJAN & CO. LLP  
Chartered Accountants  
Firm's Registration No.: 009073N/N500320

  
Sachin Kumar Jindal  
Partner

M. No.: 531700  
UDIN No. : 25531700BMLBZN6878

Place: New Delhi  
Date: July 28, 2025



Annexure to Limited Review Report on Unaudited Consolidated Financial Results for the quarter ended June 30, 2025 of GAIL (India) Limited pursuant to the Regulation 33 & Regulation 52 of the SEBI (Listing Obligation and Disclosures Requirements) Regulations, 2015, as amended.

Sr. No.	Name of Companies	Country of Incorporation
A.	Subsidiaries	
1.	GAIL Global (Singapore) PTE Ltd	Singapore
2.	GAIL Global (USA) Inc.	USA
3.	GAIL GAS Limited	India
4.	Tripura Natural Gas Company Limited (TNGCL)	India
5.	Bengal Gas Limited	India
6.	Konkan LNG Limited	India
7.	GAIL Mangalore Petrochemicals Limited	India
8.	GAIL Global IFSC Limited	India
B.	Joint Ventures	
1.	Central UP Gas Limited	India
2.	Green Gas Limited	India
3.	Maharashtra Natural Gas Limited (MNGL)	India
4.	Aavantika Gas Limited	India
5.	Bhagyanagar Gas Limited	India
6.	Talcher Fertilizers Limited	India
7.	Indradhanush Gas Grid Limited	India
8.	Vadodara Gas Limited	India
9.	TAPI Pipeline Company Limited	Isle of Man
C.	Associates	
1.	Indraprastha Gas Limited	India
2.	Petronet LNG Limited	India
3.	Mahanagar Gas Limited	India
4.	ONGC Petro Additions Ltd (OPAL)	India
5.	Ramagundam Fertilizers and Chemicals Limited	India
6.	Brahmaputra Cracker & Polymer Ltd	India
7.	Fayum Gas Company	Egypt
8.	China Gas Holding Limited	Bermuda
9.	ONGC Tripura Power Company Limited	India
10.	Bharat Energy Office LLC	Russia
11.	LNG Japonica Shipping Corporation Limited	Cyprus
12.	Coal Gas India Limited	India







GAIL (India) Limited  
New Delhi

Statement of Consolidated Unaudited Financial Results for the Quarter ended 30th June 2025

(₹ in Crore Except EPS)

Sr. No.	Particulars	For the Quarter Ended			For the Financial Year Ended
		30th June 2025	31st March 2025	30th June 2024	31st March 2025
		Unaudited	Audited	Unaudited	Audited
1	Income				
	Revenue from Operations	35,428.81	36,551.15	34,821.89	142,291.42
	Other income	144.13	392.36	220.55	1,267.64
	<b>Total Income</b>	<b>35,572.94</b>	<b>36,943.51</b>	<b>35,042.44</b>	<b>143,559.06</b>
2	Expenses				
	Cost of Materials Consumed	1,753.98	1,901.83	1,429.98	7,273.36
	Purchase of stock in trade	25,520.61	29,125.69	25,732.70	108,757.13
	Changes in inventories of Finished Goods, Stock in Trade and Work in Progress	751.02	(884.13)	406.93	(293.27)
	Employee Benefit Expenses	533.98	550.76	558.08	2,236.46
	Finance Costs	212.92	181.76	208.76	747.99
	Depreciation and Amortization Expense	992.72	785.71	1,152.19	3,799.23
	Excise Duty	118.13	109.06	84.12	387.93
	Other Expenses	2,082.35	2,212.58	1,820.06	8,496.99
	<b>Total Expenses</b>	<b>32,965.71</b>	<b>33,983.26</b>	<b>31,392.82</b>	<b>131,406.82</b>
3	<b>Profit/ (Loss) before share of profit/(loss) of associates and Joint Ventures and tax (1-2)</b>	<b>2,607.23</b>	<b>2,960.25</b>	<b>3,649.62</b>	<b>12,152.24</b>
4	Share of Profit / (Loss) of associates and Joint Ventures for the period	421.61	279.75	464.20	1,503.24
5	<b>Profit/ (Loss) before exceptional items and tax (3+4)</b>	<b>3,028.84</b>	<b>3,240.00</b>	<b>4,113.82</b>	<b>13,655.48</b>
6	Exceptional Items - Income (Refer Note No. 5)				2,440.63
7	<b>Profit/(loss) before tax (5+6)</b>	<b>3,028.84</b>	<b>3,240.00</b>	<b>4,113.82</b>	<b>16,095.51</b>
8	Tax Expense:				
	Current tax	652.55	585.17	972.71	3,464.80
	Adjustment of tax relating to earlier periods		3.96		(4.53)
	Deferred tax	(5.95)	145.26	(42.24)	172.37
	<b>Total Tax Expenses</b>	<b>646.60</b>	<b>734.39</b>	<b>930.47</b>	<b>3,632.64</b>
9	<b>Net Profit / (Loss) for the period (7-8)</b>	<b>2,382.24</b>	<b>2,505.61</b>	<b>3,183.35</b>	<b>12,462.87</b>
10	Other Comprehensive Income (OCI)				
a)	Items to be reclassified to Profit or Loss in subsequent periods:				
	(i) Exchange differences on translation of foreign operations	(10.86)	100.42	(2.17)	114.75
	Income tax effect thereon				
		(10.86)	100.42	(2.17)	114.75
	(ii) Net movement in cash flow hedge gain /(loss):	(206.48)	(136.32)	207.74	(140.69)
	Income tax effect thereon	51.97	34.31	(52.28)	35.41
		(154.51)	(102.01)	155.46	(105.28)
	<b>Net other comprehensive income to be reclassified to Profit or Loss in subsequent periods (i+ii)</b>	<b>(165.37)</b>	<b>(1.59)</b>	<b>153.29</b>	<b>9.47</b>
b)	Items not to be reclassified to Profit or Loss in subsequent periods:				
	(i) Re-measurement gain /(loss) on defined benefit plans		48.11	23.57	95.26
	Income tax effect thereon		(12.10)	(5.93)	(23.97)
			<b>36.01</b>	<b>17.64</b>	<b>71.29</b>
	(ii) Net gain/(loss) on FVTOCI equity Securities	(63.90)	212.43	193.78	(666.80)
	Income tax effect thereon	9.26	(33.34)	(85.32)	38.35
		<b>(54.64)</b>	<b>179.09</b>	<b>108.46</b>	<b>(628.45)</b>
	(iii) Share of Other Comprehensive income in Associates/JVs for the period	(96.48)	24.34	(33.98)	37.03
	Income tax effect thereon				
		<b>(96.48)</b>	<b>24.34</b>	<b>(33.98)</b>	<b>37.03</b>
	<b>Net Other Comprehensive Income not to be reclassified to Profit or Loss in subsequent periods (i+ii+iii):</b>	<b>(151.12)</b>	<b>239.44</b>	<b>92.12</b>	<b>(520.13)</b>
	<b>Other Comprehensive Income for the period, net of tax (a+b)</b>	<b>(316.49)</b>	<b>237.85</b>	<b>245.41</b>	<b>(510.66)</b>
11	<b>Total Comprehensive Income for the period (Profit and Loss and OCI) , Net of Tax (9+10)</b>	<b>2,065.75</b>	<b>2,743.46</b>	<b>3,428.76</b>	<b>11,952.21</b>
	<b>Profit for the period</b>	<b>2,382.24</b>	<b>2,505.61</b>	<b>3,183.35</b>	<b>12,462.87</b>
	Attributable to:				
	Equity holders of the parent	2,369.20	2,491.76	3,182.93	12,449.80
	Non-controlling interests	13.04	13.85	0.42	13.07
	<b>Other comprehensive income for the period</b>	<b>(316.49)</b>	<b>237.85</b>	<b>245.41</b>	<b>(510.66)</b>
	Attributable to:				
	Equity holders of the parent	(316.49)	237.87	245.41	(510.64)
	Non-controlling interests		(0.02)		(0.02)
	<b>Total Comprehensive Income for the period</b>	<b>2,065.75</b>	<b>2,743.46</b>	<b>3,428.76</b>	<b>11,952.21</b>
	Attributable to:				
	Equity holders of the parent	2,052.71	2,729.63	3,428.34	11,939.16
	Non-controlling interests	13.04	13.83	0.42	13.05
12	Paid-up Equity Share Capital (face value of ₹ 10 each)	6,575.10	6,575.10	6,575.10	6,575.10
13	Reserves excluding Revaluation Reserve as per Balance Sheet				66,921.70
14	Earnings per share (in ₹) (Face value of ₹10 each)				
	a) Basic attributable to equity holders of the parent	3.60	3.79	4.84	18.9
	b) Diluted attributable to equity holders of the parent	3.60	3.79	4.84	18.9
	EPS for the Quarter not annualised)				
	There is no discontinued operation during the period				





(₹ in Crore)

Sr. No.	Particulars	For the Quarter Ended			For the Financial Year Ended
		30th June 2025	31st March 2025	30th June 2024	31st March 2025
		Unaudited	Audited	Unaudited	Audited
1	<b>Segment Revenue #</b>				
	A. Transmission Services				
	I) Natural Gas	2,805.38	2,601.26	2,864.03	11,064.62
	II) LPG	226.46	223.69	179.80	834.92
	B. Natural Gas Marketing	34,788.68	36,186.93	35,008.74	144,351.51
	C. Petrochemicals	1,681.18	2,210.23	1,631.49	8,088.11
	D. LPG And Liquid Hydrocarbons	1,105.40	1,152.03	1,170.56	5,180.17
	E. City Gas	1,719.42	1,670.97	1,340.36	6,054.04
	F. Other Segment *	305.97	316.62	282.04	1,166.15
	G. Unallocated	0.04	0.34	0.07	1.20
	<b>Total</b>	<b>42,632.53</b>	<b>44,362.07</b>	<b>42,477.09</b>	<b>176,740.17</b>
	Less : Inter-Segment Revenue	7,203.72	7,810.92	7,655.20	34,448.75
	<b>Sales / Income from Operations</b>	<b>35,428.81</b>	<b>36,551.15</b>	<b>34,821.89</b>	<b>142,291.42</b>
2	<b>Segment Results (Profit/(Loss) before Interest and Tax)</b>				
	A. Transmission Services				
	I) Natural Gas	1,503.55	1,268.38	1,446.87	5,488.35
	II) LPG	120.27	115.21	80.75	421.44
	B. Natural Gas Marketing	661.25	1,506.72	2,056.58	7,795.42
	C. Petrochemicals	(256.99)	(134.10)	(49.31)	(40.52)
	D. LPG And Liquid Hydrocarbons	205.01	291.97	229.85	1,149.22
	E. City Gas	721.92	209.22	168.00	742.41
	F. Other Segment *	173.99	109.20	155.51	467.59
	<b>Total Profit before Interest and Tax</b>	<b>3,129.00</b>	<b>3,366.60</b>	<b>4,088.25</b>	<b>16,023.91</b>
	Add / (Less) : (i) Other Un-allocable expenditure net of Unallocable Income	112.76	55.16	234.33	819.59
	(ii) Finance Cost	(212.92)	(181.76)	(208.76)	(747.99)
	<b>Total Profit before Tax</b>	<b>3,028.84</b>	<b>3,240.00</b>	<b>4,113.82</b>	<b>16,095.51</b>
3	<b>Segment Assets -</b>				
	A. Natural Gas Transmission / Marketing	71,887.13	73,606.22	71,964.84	73,606.22
	B. LPG Transmission	995.87	1,015.57	1,011.94	1,015.57
	C. Petrochemicals	23,741.51	22,804.30	19,717.56	22,804.30
	D. LPG And Liquid Hydrocarbons	1,831.34	1,748.06	1,784.44	1,748.06
	E. City Gas	8,263.84	8,252.52	7,524.07	8,252.52
	F. Other Segment *	1,925.83	1,892.18	1,871.10	1,892.18
	G. Un Allocated	26,670.26	23,829.88	24,920.60	23,829.88
	<b>Total Assets</b>	<b>135,315.78</b>	<b>133,148.73</b>	<b>128,794.55</b>	<b>133,148.73</b>
4	<b>Segment Liabilities</b>				
	A. Natural Gas Transmission / Marketing	19,846.04	21,782.96	19,142.49	21,782.96
	B. LPG Transmission	155.68	156.15	151.03	156.15
	C. Petrochemicals	1,624.85	1,577.33	886.90	1,577.33
	D. LPG And Liquid Hydrocarbons	219.23	192.75	244.72	192.75
	E. City Gas	1,286.86	1,245.69	1,222.31	1,245.69
	F. Other Segment *	294.55	263.64	209.64	263.64
	G. Un Allocated	24,602.45	22,689.73	26,355.87	22,689.73
	<b>Total Liabilities</b>	<b>48,029.66</b>	<b>47,908.25</b>	<b>48,212.96</b>	<b>47,908.25</b>

# Segment Revenue includes Other Operating Income

\*Other Segment includes Exploration and Production (E&P), Compressed Bio Gas (CBG) & Power Generation



## Notes to Consolidated Financial Results

- 1 The above Unaudited Consolidated Financial Results were reviewed and recommended by the Audit Committee and approved by the Board of Directors in its meetings held on 28<sup>th</sup> July 2025.
- 2 The Consolidated Financial Results have been reviewed by the Statutory Auditors as required under Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 The Parent Company has filed appeals before Appellate Tribunal (APTEL) against various moderations done by Petroleum and Natural Gas Regulatory Board (PNGRB) in respect of six natural gas final tariff order(s) and two provisional tariff orders in respect of Petroleum and Petroleum Product Pipelines issued by PNGRB, and, certain customers have challenged some of the Tariff orders of PNGRB in various Court of Law. Adjustment on account of revision, if any will be recognized as and when the matter is finally decided.
- 4 CESTAT, Delhi vide order dated 30th November 2018 has confirmed the demand of differential Central Excise duty of ₹ 2,889 crore (up to 30<sup>th</sup> June 2025 is ₹ 3,674 crore) including penalty and interest in respect of an appeal filed by the Excise Department against the Parent Company. Considering the merits of the case, the Parent Company has filed an appeal before the Hon'ble Supreme Court. The appeal filed by Parent Company has been admitted and stay has been granted by the Hon'ble Court on compliance of the conditions of depositing a sum of ₹ 20 crore and furnishing security to the extent of ₹ 132 crore. Based on the favorable legal opinions obtained on the matter, the Parent Company is confident of favorable outcome.
- 5 Consequent upon settlement agreement dated 15<sup>th</sup> January 2025 entered with one of the LNG suppliers, which includes payment of US\$ 285 million by LNG supplier to the Parent Company towards settlement of litigation for non-supply of LNG cargos, the Parent Company has recognised ₹ 2,440.03 crore (US\$ 285 million) as an exceptional income during the previous financial year ended 31<sup>st</sup> March 2025.
- 6 In line with Office Memorandum issued by Department of Fertilisers (DoF) from time to time, the Parent Company was supplying natural gas to Nagarjuna Fertilizers and Chemicals Limited (NFCL) in public interest which was securitised through subsidy escrow arrangement. The outstanding dues as on 30<sup>th</sup> June 2025 is ₹ 840.06 crore. Considering the expected recovery of ₹ 332.93 crore towards subsidy to be released by Govt. of India based on escrow arrangement and expected recovery based on Govt. policy changes which is under approval from various Govt. departments regarding NFCL escalation claim for energy component of ₹ 656.07 crore and also expected recovery through sale of NFCL's non-core assets, the Parent Company is confident of recovering the entire outstanding amount and accordingly no provision has been considered.
- 7 Previous period figures have been regrouped/ reclassified, wherever required.

For GAIL (India) Limited



(R K Jain)

Director (Finance) and CFO

(DIN: 08788595)

Place: New Delhi

Date: 28<sup>th</sup> July 2025







**गैल इंडिया (लिमिटेड)**

भारत सरकार का उपक्रम - महारत्न कंपनी

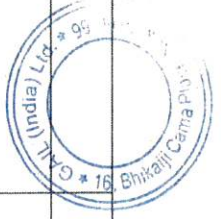
**GAIL (India) Limited**

(A Government of India Undertaking-A Maharatna Company)

16, भीकाजी कामा प्लेस,  
नई दिल्ली-110066, इंडिया  
GAIL BHAWAN  
16 BHIKAJI CAMA PLACE  
NEW DELHI-110066, INDIA  
फोन/Phone : +91-11-26182955  
फैक्स/FAX : +91-11-2618594  
ई-मेल/E-Mail: Info@gail.co.in

**STATEMENT ON DEVIATION OR VARIATION FOR PROCEEDS OF PUBLIC ISSUE, RIGHTS ISSUE, PREFERENTIAL ISSUE, QUALIFIED INSTITUTIONS PLACEMENT ETC.**

Statement on deviation / variation in utilization of funds raised	
Name of listed entity	GAIL (India) Limited
Mode of Fund Raising	Others (Private Placement)
Date of Raising Funds	20/12/2022
Amount Raised	Rs. 1575.00 crore (outstanding as on June 30, 2025)
Report filed for Quarter ended	June 30, 2025
Monitoring Agency	Not applicable
Monitoring Agency Name, if applicable	Not applicable
Is there a Deviation / Variation in use of funds raised	No
If yes, whether the same is pursuant to change in terms of a contract or objects, which was approved by the shareholders	Not Applicable
If Yes, Date of shareholder Approval	Not Applicable
Explanation for the Deviation / Variation	Not Applicable
Comments of the Audit Committee after review	Not Applicable
Comments of the auditors, if any	Not Applicable



*Sanyal*





**गेल इंडिया लिमिटेड**

भारत सरकार का उपक्रम - महारत्न कंपनी

**GAIL (India) Limited**

(A Government of India Undertaking-A Maharatna Company)

16, भीकाएजी कामा प्लेस,  
नई दिल्ली-110066, इंडिया  
GAIL BHAWAN  
16 BHIKAJI CAMA PLACE  
NEW DELHI-110066, INDIA  
फोन/Phone : +91-11-26182955  
फैक्स/FAX : +91-11-2618594  
ई-मेल/E-Mail: Info@gail.co.in

Objects for which funds have been raised and where there has been a deviation, in the following table

Original Object	Modified Object, if any	Original Allocation	Modified allocation, if any	Funds Utilised	Amount of Deviation/Variation for the quarter according to applicable object	Remarks if any
Refinancing of existing borrowings and / or funding of capital expenditure of the Issuer, including recoupment of expenditure already incurred and / or for any other purpose in the ordinary course of business of the Issuer.	Not Applicable	INR 1575.00 crore	NA	INR 1575.00 crore	NA	Funds have been utilized for the purpose for which it was raised and therefore there is no deviation or variation in the use of funds.

Deviation or variation could mean:

- (a) Deviation in the objects or purposes for which the funds have been raised or
- (b) Deviation in the amount of funds actually utilized as against what was originally disclosed or
- (c) Change in terms of a contract referred to in the fund raising document i.e. prospectus, letter of offer, etc.

*Sanjay Sinha*

Name of Signatory : Sanjay Sinha  
Designation: Chief General Manager(F&A)





**गेल इंडिया (लिमिटेड)**

भारत सरकार का उपक्रम – महारत्न कंपनी

**GAIL (India) Limited**

(A Government of India Undertaking-A Maharatna Company)

16, भीकाएजी कामा प्लेस,

नई दिल्ली-110066, इंडिया

GAIL BHAWAN

16 BHIKAJI CAMA PLACE

NEW DELHI-110066, INDIA

फोन/Phone : +91-11-26182955

फैक्स/FAX : +91-11-2618594

ई-मेल/E-Mail: Info@gail.co.in

**FORMAT FOR DISCLOSING OUTSTANDING DEFAULT ON LOANS AND DEBT SECURITIES**

S. No.	Particulars	in INR crore
1.	Loans / revolving facilities like cash credit from banks / financial institutions	
A	Total amount outstanding as on date	15,211.42 crores (as on 30 <sup>th</sup> June, 2025)
B	Of the total amount outstanding, amount of default as on date	NIL
2.	Unlisted debt securities i.e. NCDs and NCRPS	
A	Total amount outstanding as on date	NIL
B	Of the total amount outstanding, amount of default as on date	Not Applicable
3.	Total financial indebtedness of the listed entity including short-term and long-term debt	15,211.42 Crores (as on 30 <sup>th</sup> June, 2025)

Name of Signatory: Sanjay Sinha

Designation : Chief General Manager (F&A)





**गेल इंडिया लिमिटेड**

(भारत सरकार का उपक्रम - महारत्न कंपनी)

**GAIL (India) Limited**

(A Government of India Undertaking-A Maharatna Company)

गेल भवन

16, भीकाजी कामा प्लेस,  
नई दिल्ली-110066, इंडिया

GAIL BHAWAN

16 BHIKAJI CAMA PLACE  
NEW DELHI-110066, INDIA

फोन/Phone : +91-11-26182955

फैक्स/FAX : +91-11-2618594

ई-मेल/E-Mail: Info@gail.co.in

### Annexure-I

#### Details of Security Cover with respect to listed non-convertible debt securities for the quarter ended June 2025

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Part-Passu Charge	Part-Passu Charge	Part-Passu Charge	Assets not offered as Security	Elimination (amount In negative)	(Total C to H)	Market Value for Assets charged on Exclusive basis	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, SRA market value is not applicable)	Market Value for Pari passu charge Assets	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Total Value(-K+L+M+N)
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)		debt amount considered more than once (due to exclusive plus pari passu charge)						
		Book Value	Book Value	Yes/No	Book Value	Book Value							Relating to Column F	

Not Applicable

For GAIL (India) Limited

*Sanyal*  
Authorised Signatory

